The Central Georgia Electric Membership Corporation

Retail Rates

Effective May 1, 2026

Public Disclosure Document

The Central Georgia Electric Membership Corporation

Retail Rates

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Home Energy Partner Service (Rate 1)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable only for residential (individual dwelling unit) or farm use supplied through one meter. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 50 horsepower.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages.

Rates (Monthly)

Service Charge: $43.00

All kWh..... $0.09610 per kWh

Minimum Monthly Bill

The minimum monthly bill for single-phase service shall be $43.00. The minimum monthly bill for multi-phase service shall be $55.00.

Wholesale Power Cost Adjustment

All Energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

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The Central Georgia Electric Membership Corporation

Energy Partner Service
Non-Demand Option (Rate 2)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to all commercial, non-residential customers with installed transformer capacity of 50 kVA or less. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 50 horsepower.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages.

Rates (Monthly)

Service Charge: $50.00

All kWh……$0.10260 per kWh

Minimum Monthly Bill

The Minimum Monthly Bill under the above rate shall be:

1. Single-phase Service: $50.00 where 15 kVA or less transformer capacity is required. For services other than those that are permanently occupied residences, that require more than 15 kVA transformer capacity, the Minimum Monthly Bill shall be increased $0.75 per kVA, or fraction thereof, of additional capacity supplied by the Corporation; or
2. Three-phase Service: $62.00 where 30 kVA or less transformer capacity is required. For services that require more than 30 kVA transformer capacity, the Minimum Monthly Bill shall be increased by $0.75 per kVA, or fraction thereof, of additional capacity supplied by the Corporation; or as may be specified in a supplemental contract between the Corporation and the customer; or
3. As may be specified in a supplemental contract between the Corporation and customer.

Wholesale Power Cost Adjustment

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

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Energy Partner Service
Non-Demand Option (Rate 2)

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

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Energy Partner Service
Demand Option (Rate 3)

Availability

Available in all territory served by the Corporation in accordance with the Corporations' Service Rules and Regulations. Where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to all electric service of one standard secondary voltage required on customer's premises delivered at one point and metered at or compensated to that voltage. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 50 horsepower. This rate is applicable to all non-residential customers requiring transformer capacity in excess of 50 kVA and under 900 kW connected load.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages, or other voltages as might be mutually agreeable.

Rates (Monthly)

Service Charge.....$275.000

First 10,000 kWh - .....$0.12088 per kWh
Over 10,000 kWh - .....$0.10088 per kWh

Consumption in Excess of
200 kWh per kW of Billing Demand - .....$0.07588 per kWh
400 kWh per kW of Billing Demand - .....$0.07088 per kWh
600 kWh per kW of Billing Demand - .....$0.06588 per kWh

The Billing Demand shall be the current month's demand.

Minimum Monthly Bill

The minimum monthly bill is the greater of:

1. $275.00 per meter, plus $5.50 per KW of demand in excess of 10 KW
2. Contract minimum, or
3. $0.75 per kVA of installed transformer capacity

Wholesale Power Cost Adjustment

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Public Disclosure Document

Energy Partner Service
Demand Option (Rate 3)

Reactive Demand Adjustment

At its option, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Corporation shall bill to the customer the excess kVAR, that portion of kVAR which is in excess of one-third (1/3) the measured kW in the current month, at $0.25 per kVAR.

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

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The Central Georgia Electric Membership Corporation

Outdoor Area and Street Lighting Service (Rate 5)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Customer-owned street lighting is restricted solely to those organizations and/or people who have and maintain qualified personnel to service such luminaries and/or fixtures. It will be the sole decision of the Corporation to determine if such organization and/or people maintain such personnel. In such cases as it is determined that qualified personnel are not being maintained, the customer will be given 30 days notice that the service will be discontinued, the contract declared null and void, and fixtures removed from the Corporation's property at the customer's expenses and delivered to the customer.

Applicability

Applicable only to outdoor lighting by ballast operated vapor lamp or driver operated light emitting diode fixtures and poles conforming to the Corporation's specifications. Service will be rendered only at locations that, solely in the opinion of the Corporation, are readily accessible for maintenance.

Rates per Fixture (Monthly)

		Area Lights	Street Lights (Corporation Owned)	Street Lights (Customer Owned)
Overhead Wiring	**Existing Pole**			
Small LED		$ 10.00	$ 9.50	$ 8.00
Large LED		$ 13.00	$ 12.50	$ 11.00
Overhead Wiring	**Pole Required**			
Small LED		$12.00	$ 11.50	$ 10.50
Large LED		$ 15.00	$ 14.50	$ 12.50
Underground Wiring	**Existing Pole**			
Small LED		$14.00	$ 14.00	$ 12.50
Large LED		$ 16.50	$ 16.50	$ 15.00
Underground Wiring	**Pole Required**			
Small LED		$ 16.00	$ 16.00	$ 14.50
Large LED		$ 18.50	$ 18.50	$ 17.00

Existing 175 watt mercury vapor fixtures and 100 watt sodium vapor fixtures will be billed at the same monthly rates as the equivalent light emitting diode fixture. Existing 400 watt mercury vapor fixtures and 250 watt sodium vapor fixtures will be billed at the same monthly rates as the equivalent light emitting diode fixture. As maintenance is required on mercury vapor and sodium vapor fixtures, or when it is most practicable for the Corporation, equivalent light emitting diode fixtures will be installed.

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Outdoor Area and Street Lighting Service (Rate 5)

Multiple Fixture Discount

A volume discount will be allowed on all fixtures in excess of ten (10) fixtures per location.

	Corporation Owned	Customer Owned
Small	$1.50 per fixture	$0.75 per fixture
Large	$2.00 per fixture	$1.00 per fixture

Bills for different premises may be combined in calculating this charge. A premise is defined as a single contiguous area either owned or controlled by the customer, however, lighting installed and billed under multiple contracts will not be considered a single premise for the purpose of applying the discount. Individual lighting contracts will be billed as a separate premise.

Underground Wiring

Fixtures served by underground wiring will be available at these rates when the underground cable is buried in the same trench with the underground distribution system and the excess trench required does not exceed, on the average these base footage allowances:

Small - 30 feet per fixture
Large - 80 feet per fixture

When the distance exceeds the base allowances listed above a contribution-in-aid-of-construction will be charged amounting to $2.00 per foot for the footage in excess of the base allowance. However, no base footage allowance will be given unless the underground wiring for outdoor lighting is installed concurrently with a new underground service being installed on the same premises.

Where underground wiring is desired, and paving or other obstructions exist, the customer will be required to perform all trenching, install duct furnished by the Corporation, backfill, and complete the paving to the mutual satisfaction of all parties concerned.

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill

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The Central Georgia Electric Membership Corporation

Industrial Energy Partner Service (Rate 6)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to all electric service of one standard voltage required on customer's premises delivered at one point and metered at or compensated to that voltage. The customer must have a connected load of 900 kW or greater and billing demand no greater than 25,000 kW.

Type of Service

Three-phase, 60 hertz at standard voltages. Service shall be provided as set forth in the contract for service between the Corporation and the customer.

Rates (Monthly)

Service Charge: ……$800.00

Consumption under 200 kWh per kW of Billing Demand - ..... $0.09080 per kWh

Consumption in Excess of 200 kWh per kW of Billing Demand - ..... $0.05580 per kWh

The Billing Demand shall be the current month's demand.

Minimum Monthly Bill

The Minimum Monthly Bill equals the Service Charge plus Facilities Charge.

Wholesale Power Costs Adjustment

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Facilities Charge

The facilities charge shall be determined by the investment in facilities provided by the Corporation in order to furnish demand and energy to the customer times a monthly carrying cost factor. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the customer.

Public Disclosure Document

Industrial Energy Partner Service (Rate 6)

Reactive Demand Adjustment

At its option, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60 minute kVAR measured during the month. The Corporation shall bill to the customer the excess kVAR, that portion of kVAR which is in excess of one-third (1/3) the measured kW in the current month, at $0.25 per kVAR.

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

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Off-Peak Energy Partner Service (Rate 7)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to all electric service of one standard secondary voltage required on customer's premises delivered at one point and metered at or compensated to that voltage when used for irrigation, crop-drying and other off-peak agricultural applications. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 100 horsepower.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages.

Rates (Monthly)

Service Charge: ……$72.00

Energy Charge: ..... $0.08300 per kWh

Billing Demand Charge: ……$7.00000 per kW

Minimum Monthly Bill

The Minimum Monthly Bill equals the Service Charge, Demand charge plus Facilities Charge.

Wholesale Power Cost Adjustments

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Facilities Charge

The facilities charge shall be determined by the investment in facilities provided by the Corporation in order to furnish demand and energy to the customer times a monthly carrying cost factor. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the customer.

Definition of Billing Demand

For loads employing electrical or mechanical equipment to prohibit on-peak usage the billing demand shall be zero.

For all other loads, the billing demand shall be based on the highest hourly kW measurement during the current month and the preceding eleven months. During the usage months of June through September, inclusive, the billing demand shall be 100% of the current month's demand. During the usage months of October through May, inclusive, the billing demand shall be 85% of the highest demand measured during the preceding usage months of June through September.

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Off-Peak Energy Partner Service (Rate 7)

Reactive Demand Adjustment

At its option, theCorporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60 minute kVAR measured during the month. The Corporation shall bill to the customer the excess kVAR, that portion of kVAR which is in excess of one-third (1/3) the measured kW in the current month, at $0.25 per kVAR.

Control Equipment

All electrical and mechanical equipment employed to prohibit on-peak usage under this rate shall be approved by the Corporation and shall be installed by a licensed electrician or contractor, and will remain the property of the Corporation. The customer must agree to incur any and all costs associated with the purchase and installation of said equipment. Equipment employed under this rate shall be subject to periodic inspection by Corporation personnel to insure its proper and continuous functioning. Corporation personnel shall notify the customer when the control equipment is being operated and also when operation of control equipment is discontinued.

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

Public Disclosure Document

School Energy Partner Service (Rate 8)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to qualified educational facilities requiring electric service of standard secondary voltage on premises delivered at one point and metered at or compensated to that voltage. The connected load must be 750 kW or greater.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages. Service shall be provided as set forth in the contract for service between the Corporation and the customer.

Rates (Monthly)

Service Charge: ……$300.00

Consumption under 200 kWh per kW of Billing Demand - ..... $0.07900 per kWh

Consumption in Excess of 200 kWh per kW of Billing Demand - ..... $0.06900 per kWh

The Billing Demand shall be the current month's demand.

Minimum Monthly Bill

The Minimum Monthly Bill equals the Service Charge plus Facilities Charge.

Wholesale Power Cost Adjustment

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Facilities Charge

The facilities charge shall be determined by the investment in facilities provided by the Corporation in order to furnish demand and energy to the customer times a monthly carrying cost factor. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the customer.

Public Disclosure Document

School Energy Partner Service (Rate 8)

Reactive Demand Adjustment

At its option, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60 minute kVAR measured during the month. The Corporation shall bill to the customer the excess kVAR, that portion of kVAR which is in excess of one-third (1/3) the measured kW in the current month, at $0.25 per kVAR.

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

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The Central Georgia Electric Membership Corporation

Time of Use (TOU)
Home Energy Partner Service (Rate 501/601)

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable only for residential use supplied through one meter to each individual dwelling unit. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 50 horsepower.

Type of Service

Single-phase or multi-phase, 60 hertz at standard voltages.

Rates

Service Charge:	**$43.00 per month**
On-Peak kWh	**$0.3800 per kWh**
Off-Peak kWh	**$0.0950 per kWh**

Minimum Monthly Bill

The minimum monthly bill for single-phase service shall be $43.00. The minimum monthly bill for multi-phase service shall be $55.00.

Wholesale Power Cost Adjustment

All Energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

Determination of On-Peak and Off-Peak Energy

The On-Peak Energy shall be all kilowatt-hours used by the customer during the on-peak hours beginning at 2:00 PM and ending at 8:00 PM, Monday through Friday, from June 1 through September 30, excluding the observed Independence Day and Labor Day holidays.

The Off-Peak Energy shall be all kilowatt-hours used by the customer during all hours other than those described above.

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Contract Term

One (1) year. The Customer is required to remain on the Time-of-Use Rate for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date. The customer may change tariffs at any time after the initial twelve (12) month term expires, but a twelve (12) month waiting period is required prior to reenrolling in the TOU program.

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Real Time Pricing - Day Ahead
Schedule RTP-DA-l

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

Applicable to customers that meet the following requirements:

1. The connected load shall be *900* kW or greater.
2. The load at each delivery point must be a single consumer at a single location.
3. The load must be metered such that load can be totalized on an hourly basis.
4. The energy values shall be accumulated hourly and totalized consistent with dates used in the Corporation's RTP billing period.
5. The customer shall provide a personal computer or other device connected to the internet and capable of receiving and storing the hourly prices. For back-up purposes, the customer shall also provide a facsimile machine to receive daily prices should internet e-mail transmissions not be successful.

Type of Service

Three phase, 60 hertz, at a standard voltage.

Rates (Monthly)

Pricing provided on a daily basis is used to calculate the monthly bill, consisting of the following items:

Monthly Bill = Service Charge + Energy Charge + Capacity Charge + Transmission Charge + Distribution Charge + applicable state and local taxes

Service Charge: ..... $1,000.00 per month

Energy Charge: Σ Hourly kWh usage x Hourly Energy Price
Where: Σ = the sum of all hours in the calendar month

Capacity Charge: A monthly charge per kW of average hourly demand coincident with the five (5) highest non-holiday, weekday demands occurring on the Corporation's transmission service provider's system during the twelve (12) months ending September 30 of the preceding year.

Transmission Charge: A monthly charge per kW of average hourly demand coincident with the five (5) highest non-holiday, weekday demands occurring on the Corporation's transmission service provider's system during the twelve (12) months ending September 30 of the preceding year.

Distribution Charge: The monthly cost of owning and operating facilities provided by the Seller to provide electric service to the consumer plus margins.

Public Disclosure Document

Real Time Pricing - Day Ahead
Schedule RTP-DA-l

Pricing Period

The daily pricing periods are 24 discrete hourly intervals which begin at midnight (hour beginning 0000 and ending 0100) and end at midnight (hour beginning 2300 and ending 2400) local time.

Price Notification

By 4:00 PM of each day, the Corporation will provide the consumer with confirmed hourly prices for the twenty-four hours of the following day by a communication link. On Friday of each week, the Corporation will also provide firm hourly, prices for the following Saturday, Sunday, Monday, and Tuesday if Monday is an official holiday. It is the Customer's responsibility to inform the Corporation of any failure to receive the prices for the following day(s) prior to 5:00 PM.

Minimum Monthly Bill

The minimum monthly bill will be the total of the Service Charge + Capacity Charge + Transmission Charge + Distribution Charge + applicable state and local taxes.

Terms of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

Contract Term

The term of the contract for permanent service shall in no case be less than five years.

Membership

The customer acknowledges that, while the Corporation is required by statute and by its by-laws to operate as a non-profit corporation, the Corporation is required by statute and by its by-laws to set rates and charges sufficient not only to cover operating costs and expenses and interest and amortization of outstanding obligations but also to establish reasonable capital reserves; and that the rates and charges provided for herein have accordingly been established to the end that the customer will furnish an appropriate and equitable amount of such capital reserve in addition to making payment for the actual costs of service rendered hereunder and for an appropriate share of the outstanding obligations of the Corporation.

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The Central Georgia Electric Membership Corporation

Wholesale Power Cost Adjustment
(WPCA)

Applicability:

This clause is applicable to and becomes a part of each electric rate schedule in which reference is made to the Wholesale Power Cost Adjustment, Schedule "WPCA".

Formula:

The amount charged for each kWh of energy sold by the Cooperative may be increased in accordance with the following:

$$WPCA = \frac{C - (B \times P)}{S}$$

Where:

WPCA = Wholesale power cost adjustment factor.

C = The estimated total cost of power in dollars to be purchased by the Cooperative for the twelve-month period.

P = The estimated total kilowatt-hours to be purchased by the Cooperative for the twelve-month period.

S = The estimated total metered kilowatt-hours to be sold by the Cooperative for the twelve-month period.

B = The average cost of wholesale power per kilowatt-hour purchased by the Cooperative which is recovered in the Cooperative's retail rate schedules, currently $[redacted] per kWh purchased.

The WPCA factor will be computed according to the above formula for a twelve-month period beginning January of each calendar year. Should it appear at any time during the twelve-month period that continued use of the WPCA factor then in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative may modify the existing WPCA factor to recover the applicable power cost more accurately. Further, the WPCA factor may be modified at the Cooperative's discretion to absorb a portion of the wholesale power cost recovered herein or to provide funds pursuant to the Cooperative's Margin Stabilization Plan, provided that after doing so the Cooperative will maintain a sound financial position.

Wholesale power cost and kilowatt-hours used in the above formula may exclude such quantities applicable to certain consumers billed under rate schedules not subject to the WPCA factor.

Public Disclosure Document

Net Metering Service
Rider NM-1

A. Purpose

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to customers of the Corporation who own and operate a distributed generation facility as defined in the Corporation's Distributed Generation Policy.

B. Applicability

This Rider applies to any customer of the Corporation owning and operating a distributed generation facility as defined in the Corporation's Distributed Generation Policy. The capacity of a distributed generation facility used by residential customers shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial customer shall not exceed 100 kW.

C. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing period" means, as to a particular customer, the time period between the dates on which the Corporation normally reads the retail service meter for billing purposes.
2. "Bi-directional meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. "Bi-directional metering" means measuring the amount of electricity supplied by the Corporation and the amount of electricity fed back to the Corporation by the customer's distributed generation facility using a single meter.
4. "Customer" means a member of Central Georgia EMC.
5. "Customer Generator" means the owner and operator of a distributed generation facility.
6. "Distributed Generation Facility" means a facility owned and operated by a customer of the Corporation for the production of electrical energy that:
    a. Uses a fuel cell, or a renewable energy source;
    b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
    c. Is located on the customer's premises;
    d. Operates in parallel with the Corporation's distribution facilities;
    e. Is connected to the Corporation's distribution system on either side of the Corporation's retail service meter; and
    f. Is intended primarily to offset part or all of the customer generator's requirements for electricity.
7. "Excess net energy" is all energy that flows from the Customer Generator through the retail service meter to the grid.
8. "Fixed charge rate" shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net Metering pursuant to this Rider. The fixed charge rate may be modified at any time by the Corporation to reflect prevailing costs.
9. "Net metering customer" means a Customer Generator receiving net metering service.
10. "Net metering" means a metering and billing methodology whereby a Customer is allowed to offset electricity consumption with an on-site Distributed Generation Facility. In the case of a Time-of-Use Rate, "Net metering" means measuring the difference, over a 15-minute interval, between electricity supplied to a Customer Generator from the electric grid and the electricity generated and fed into the electric grid by the Customer Generator, using a single bi-directional meter or an additional single direction meter.

Public Disclosure Document

Net Metering Service
Rider NM-1

11. "Renewable energy sources" means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

D. Conditions of Service

The Generator Customer must have met all of the conditions of interconnection contained in the Corporation's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. Types of Net Metering

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Customer Generator's side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Corporation's distribution system on the Corporation's side of the retail service meter.

F. Disposition of Energy

Electricity that flows from the grid through the retail service meter will be deemed as consumed by the Customer Generator and billed according to the applicable retail rate. If electricity generated by the customer's distributed generation facility flows from the Customer Generator through the retail service meter to the grid, then such excess net energy shall be purchased by the Corporation as provided under the Purchase Rate section of this Rider.

G. Rates and Charges for Net Metering Service

Each Customer Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the customer was not a Customer Generator. In addition, each Customer Generator shall pay a monthly service charge based upon the costs to the Corporation associated with interconnecting the customer's distributed generation facility and with the provision of and administration of net metering services. Said monthly service charge shall include the following:

1. A facilities charge based on the total incremental cost of all facilities installed by the Corporation, including transformers, protective devices, metering, controls, and monitoring equipment times the Corporation's monthly fixed charge rate;
2. $5.00 per month administrative charge.

H. Purchase Rate

The rate used to determine the dollar amount paid for net energy purchased by the Corporation shall be based upon the Corporation's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

All kWh	**$[redacted] per kWh**

If a customer chooses a Time-of-use Rate, the following rates shall apply:

On-Peak Energy	**$[redacted] per kWh**
Off-Peak Energy	**$[redacted] per kWh**

The above-stated rates may be adjusted at the sole discretion of the Corporation to reflect the prevailing avoided average cost of purchased power.

Public Disclosure Document

Net Metering Service
Rider NM-1

Determination of On-Peak and Off-Peak Energy

The On-Peak Energy shall be all kilowatt-hours purchased by the corporation during the on-peak hours beginning at 2:00 PM and ending at 8:00 PM, Monday through Friday, from June 1 through September 30, excluding the observed Independence Day and Labor Day holidays.

The Off-Peak Energy shall be all kilowatt-hours purchased by the corporation during all hours other than those described above.

The Corporation will purchase energy from Customer Generators on a first-come, first served basis only until the cumulative generating capacity of all the Customer Generators' renewable resources equals 0.2 percent of the Corporation's annual peak demand in the previous year.

I. Term of Service

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Customer Generator and the Corporation.

Public Disclosure Document

Net Metering Service
Rider NM-2
Community Solar

A. Purpose

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to customers of the Corporation who participate in the Central Georgia EMC Community Solar program.

B. Applicability

This Rider applies to any customer of the Corporation participating in the Central Georgia EMC Community Solar Program.

C. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing period" means, as to a particular customer, the time period between the dates on which the Corporation normally reads the retail service meter for billing purposes.
2. "Customer" means a member of Central Georgia EMC.
3. "Excess net energy" is the positive difference between the electricity generated by the Customer's allocation of the Community Solar facility and the electricity consumed by the Customer during the billing period.
4. "Net metering customer" means a Customer receiving net metering service.
5. "Net metering" means measuring the difference, over the billing period, between electricity supplied to a Customer from the electric grid and the electricity generated and fed into the electric grid by the Customer's allocation of the community solar facility.

D. Conditions of Service

The Customer must have met all of the conditions of participation in the Central Georgia EMC Community Solar Program.

E. Types of Net Metering

Net Metering will be accomplished using single directional metering for the Customer premise and bi-directional metering for the Community Solar facility to determine the energy allocation for each Customer.

F. Disposition of Energy

If the electricity consumed by the Customer during the billing period exceeds the Customer electricity allocation from the Community Solar facility, then all electricity generated by the customer generation shall be deemed to have been used by the Customer Generator. If the Customer electricity allocation from the Community Solar facility during the billing period exceeds the electricity consumed by the Customer, then such excess net energy shall be purchased by the Corporation as provided under the Purchase Rate section of this Rider.

Public Disclosure Document

Net Metering Service
Rider NM-2
Community Solar

G. Rates and Charges for Net Metering Service

Each Customer shall be charged for electric service under that rate schedule which would otherwise be applicable if the customer were not participating in the Central Georgia EMC Community Solar Program. In addition, each participating Customer shall pay the following monthly service charge:

1. A service charge of $19.00 per month per block (1 kW block) of subscribed Community Solar capacity

H. Purchase Rate

The rate used to determine the dollar amount paid for net energy purchased by the Corporation shall be based upon the Corporation's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

All kWh ..... $[redacted] per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Corporation, to reflect the prevailing avoided average cost of purchased power.

The Corporation will purchase energy from Customer Generators on a first-come, first served basis only until the cumulative generating capacity of all the Customer Generators' renewable resources equals 0.2 percent of the Corporation's annual peak demand in the previous year.

Public Disclosure Document

SCHEDULE "LPS-I"
LARGE POWER SERVICE

Availability

Available in all territory served by the Corporation in accordance with the Corporation's Service Rules and Regulations, and, where required by the Corporation, subject to the execution of a contract for service mutually agreed upon by the Corporation and the customer.

Applicability

To customers over 900 KW connected load taking delivery at a standard voltage at a single point of delivery. Without consent from the Corporation, the capacity of each individual single-phase motor shall be limited to 10 horsepower; each individual three-phase motor shall be limited to 50 horsepower.

Rate (Monthly)

The total monthly charge will be the sum of the following:

Purchased Power Charge (PPC): An amount equal to total wholesale power cost including delivery costs.

Facilities Charge (FC): An amount equal to (1/12) of the annual allocated cost of providing service consisting of the following components:

Operation and Maintenance
Customer Accounting
Customer Service
Sales
Administrative & General
Taxes
Capital Costs - Allocated Plant
Capital Costs - Direct Plant

Total Charge (TC): TC = PPC + FC

Margin Cost (MC): Applicable margin factor added to wholesale power costs based on load characteristics.

The above charges may vary due to unique characteristics of each customer.

Wholesale Power Cost Adjustment

All energy delivered pursuant to this schedule shall be subject to wholesale power cost adjustments as defined in the Wholesale Power Cost Adjustment Rider (WPCA).

Reactive Demand

At its option, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60 minute kVAR measured during the month. The Corporation shall bill to the customer the excess kVAR, that portion of kVAR which is in excess of one-third (1/3) the measured kW in the current month, at $0.25 per kVAR.

Public Disclosure Document

SCHEDULE "LPS-I"
LARGE POWER SERVICE

Taxes

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Terms Of Payment

The above rates are net, and the bill is due upon receipt. The gross rate shall be 5% higher and will be applicable in the event the current monthly bill is not paid on or before the due date indicated on the bill.

Public Disclosure Document

LARGE LOAD SERVICE
RATE SCHEDULE "LLS"

AVAILABILITY:

To members of the Corporation (Host EMC) with an Expected Peak Demand of 20 MW or greater and an expected annual load factor of 50 percent or greater in accordance with the Host EMC's service rules and regulations, and at the discretion of the Host EMC's Board of Directors. Availability hereunder is subject to the availability of wholesale power to serve the Customer's load, adequate transmission capacity, and the execution of a Master Retail Service Agreement ("RSA") between the Corporation and the Customer.

In the event the Customer does not meet the Expected Peak Demand set forth in the applicable Confirmation or the load factor requirement contained herein, Host EMC, at its sole discretion, may transfer the Customer to an existing or newly developed alternative rate schedule applicable to large power customers.

The Customer shall be a member of the Corporation and be bound by such rules and regulations as may from time to time be adopted by the Corporation, in addition to the terms and conditions of the RSA.

APPLICABILITY:

To Customers for Power Supply Services to the Facilities that are subject to any Confirmation(s) under the RSAs. In the event there are multiple meters for a Customer, they must be totalized for purposes of billing hereunder.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the voltages as may be contained in the RSA and Confirmations.

BASE RATE (MONTHLY):

Each month, the Customer shall be invoiced on a preliminary basis for the following charges to recover the costs incurred under all applicable Confirmations. All references to Confirmations herein are limited to the Pooled costs that are invoiced to customers in accordance with the Billing Methodology schedules of the Confirmations. Adjustments to the preliminary billing shall be administered in the first invoice following the determination of the adjustments.

All rates stated herein shall be updated no less than annually in accordance with the power supply budgets for all customers billed under this rate. All rates stated herein will also be updated when either new customers are billed under the rate or there is a change in the requirements to serve existing customers.

Administration Service Charge:		
Service Charge	@	0.5% of invoice total per month
Load Service Charges:		
Capacity	@	$[redacted] per kW of Contract Capacity
Energy	@	$[redacted] per kWh

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Ancillary Services Charge:
All kilowatt-hours @ $[redacted] per kWh

Transmission Service Charge
Charge of $[redacted] per kW-month of Coincident Peak Billing Demand

For the billing months of January through December, the Coincident Peak Billing Demand shall be the Customer's sixty-minute kW demand coincident with Georgia Transmission Corporation's ("GTC") five (5) highest non-holiday, weekday demands occurring during the twelve (12) months ending September 30.

Dedicated GTC Facilities Charge
Charge dependent upon total cost of dedicated facilities and any CIAC

Substation Facility Charge
Charge dependent upon total cost of substation(s) and any CIAC

Excess Demand Charge @ $[redacted] per kW per month
Payable by Customer for each kW of unapproved Excess Demand under the RSA

In addition to the above charges for the recovery of Pooled costs, Customer shall also be billed for all Retained charges and credits as determined in the Billing Methodology for all applicable Confirmations.

COST RECOVERY:

The costs that are recovered by each of the charges are described below. Such costs include any required margins to be recovered by the Host EMC.

ADMINISTRATION SERVICE CHARGE:

Administration service charges include direct and reasonably allocable costs to maintain customer records, administer the monthly bill, coordinate power supply and retail service matters with Customer, conduct Customer communications, and perform on-going power supply planning and operational matters, in order to provide the Power Supply Services. Administration service charges shall also include direct and reasonably allocable costs related to the general operations of the Host EMC. Administration service charges shall not include "Preliminary Costs", incurred for the purpose of exploring Transactions for Power Supply Service.

To determine the monthly rate, customer-related costs shall be divided by the sum of the number of customers billed under this rate.

LOAD SERVICE CHARGES:

Capacity Charge:

Capacity costs include, but are not limited to, the following expenses: the sum of the capacity costs incurred: i) to serve the load capacity in all effective Confirmations and ii) to provide for planning reserve requirements. Such expenses include purchases from the Host's suppliers and any all demand-related costs of Host-EMC owned or leased generating resources including interest, depreciation, fixed operations and maintenance, reserve funds, insurance, and taxes, fixed fuel transportation costs, and any point-to-point transmission service costs for delivery of capacity to the Georgia Integrated Transmission System.

To determine the monthly Dollar per kW rate, capacity costs shall be divided by the sum of the load capacity amounts effective in the current month for all effective Confirmations.

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Energy Charge:

Energy costs include, but are not limited to, the following expenses: the sum of the energy charges contained in all effective Confirmations. Such energy charges include purchases from Host EMC's suppliers and all energy-related costs of Host EMC owned or leased generating resources and all fuel costs, variable operations and maintenance costs from Host EMC owned or leased resources.

To determine the monthly Dollar per kWh rate, energy costs shall be divided by the sum of the metered energy of all Customers billed under this rate.

ANCILLARY SERVICES CHARGE:

Ancillary services costs include, but are not limited to, system operations and scheduling services, control area operation services charges, control area compact charges, North American Electric Reliability Corporation or SERC Reliability Corporation charges, and hourly energy and capacity charges from Georgia System Operations Corporation, Cooperative Energy, Inc, and the Host EMC's other suppliers incurred to serve load under all Effective Confirmations.

To determine the monthly Dollar per kWh rate, system operations costs shall be divided by the sum of the metered energy of all customers billed under this rate.

BILLING DETERMINANTS:

DETERMINATION OF LOAD SERVICE CAPACITY**:**

The Capacity for the Load Service Charges shall be the sum of the "Load Capacity" amounts set forth in all outstanding Confirmations with the Customer as may be updated from time to time upon mutual agreement by the Host EMC and the Customer. Such Load Capacity shall be the sum of the capacity amounts contained in all effective Confirmations.

DETERMINATION OF ENERGY:

The sum of the metered energy usage during the month for all customers billed under this rate.

PRELIMINARY CHARGES:

Host EMC shall invoice Customer for a preliminary amount of all Monthly Charges, as reasonably calculated by Host EMC consistent with the requirements under the RSA.

ADJUSTMENTS:

Each month, for each of the services billed hereunder, the Host EMC will determine the difference between the actual costs associated with providing service hereunder for the prior month, or other applicable prior period, and the revenue paid by the Customer, including any preliminary amounts.

Actual energy costs will be determined for the month using the results of hourly production cost modeling performed on an after-the-fact basis to determine the actual resources and associated costs to meet the Customers' energy requirements.

The difference between amounts paid and actual costs for the prior month's Power Supply Services, either a charge or a credit, will be included in the current month's billing, or in the next invoice following the completion of the determination of the adjustment.

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MINIMUM BILL:

The minimum monthly charge shall be the greater of:

1. The sum of charges as stated above.
2. The sum of all minimum charges specified in each Confirmation.

TERMS OF PAYMENT:

Bill is due upon receipt and payable in accordance with the terms provided in the RSA.

TERM OF CONTRACT:

Service hereunder shall be for a period concurrent with the term of the RSA.

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